

# 2025 EEC Rates



## Cost-effective energy efficiency

Efficiency Vermont is committed to advancing clean energy solutions that reduce energy use and help you save money. The Energy Efficiency Charge (EEC) that appears on your electric bill each month helps us do that—reducing the cost of efficient technologies, helping businesses reduce operating expenses, and much more. In 2025, the EEC rate—set by the Vermont Public Utility Commission—will decrease for all customers. The EEC will decrease 0.8% for residential customers, 2.4% for commercial customers, and 0.2% for industrial customers. For the average household, this will result in a \$0.05 decrease in their monthly electric bill.

The new EEC rates will help keep electric bills affordable while allowing Efficiency Vermont to continue delivering programs and services that help all Vermonters save money and reduce greenhouse gas emissions. Every \$1 Vermont invests in energy efficiency yields \$2.38 in savings. Take advantage of our energy services by visiting [www.encyvermont.com](http://www.encyvermont.com).

*Since 2000, investments Vermonters have made in energy efficiency will save more than \$3.3 billion over the lifetime of those investments—and prevent more than 14.1 million metric tons of greenhouse gas emissions. That's like taking 3.3 million cars off the road for an entire year.*

## Summary of Energy Efficiency Charges for 2025

Customer Class	2025 EEC Rate per kWh
Residential	\$0.01106
Commercial	\$0.00984
Industrial	\$0.00770
Commercial (with demand charge)	\$0.00624 (plus \$1.29810/kW)
Industrial (with demand charge)	\$0.00519 (plus \$0.91545/kW)
Unmetered Street/Security Lights	\$0.00984 per kWh times the nominal wattage of the light times 360 hours per month

2025 EEC rates will appear on bills rendered on or after February 1, 2025.

For questions about 2025 rates, please contact Efficiency Vermont at (888) 921-5990

## Net Metered Customers

The EEC for net metered customers is determined based on each customer's gross monthly usage, including usage served by the net metering system. Customers that do not have a production meter attached to their net-metered generator are charged a flat monthly EEC as approved by the PUC as follows:

- Residential: \$6.53/month
- Commercial without Demand: \$7.70/month
- Commercial with Demand\*: \$73.07/month
- Industrial without Demand: \$4,788.18/month (currently no customers in this class)
- Industrial with Demand\*: \$3,153.54/month

\*The listed fixed monthly EEC applies to the energy-related portion of Energy Efficiency Charges. For customers also billed based on demand, the EEC kW charges also apply to customers' peak demand for each statement period. This amount will be calculated and charged by the distribution utility and added to the listed Fixed Monthly EEC paid to Efficiency Vermont.

## Efficiency Vermont 2024 Energy Efficiency Charge messaging (approved by the PUC on 11/05)

### On bill message:

The Energy Efficiency Charge (EEC), set by the Vermont Public Utility Commission to fund Efficiency Vermont's statewide energy efficiency programs, will decrease for all customers in 2025. The EEC will decrease by 0.8% for residential customers, 2.4% for commercial customers, and 0.2% for industrial customers. For the average household, this will result in a \$0.05 decrease in their monthly electric bill. To learn more visit [www.encyvermont.com/2025-ee-rates](http://www.encyvermont.com/2025-ee-rates)

### On bill message (extra brief):

The 2025 Energy Efficiency Charge set by the Vermont Public Utility Commission will decrease 0.8% for residential, 2.4% for commercial, and 0.2% for industrial customers. More info at [www.encyvermont.com/2025-ee-rates](http://www.encyvermont.com/2025-ee-rates)

### Web copy (and for use on graphical bill insert):

#### [H1] 2025 EEC Rates

#### [H3] Cost-effective energy efficiency

Efficiency Vermont is committed to advancing clean energy solutions that reduce energy use and help you save money. The Energy Efficiency Charge (EEC) that appears on your electric bill each month helps us do that—reducing the cost of efficient technologies, helping businesses reduce operating expenses, and much more. In 2025, the EEC rate—set by the Vermont Public Utility Commission—will decrease for all customers. The EEC will decrease 0.8% for residential customers, 2.4% for commercial customers, and 0.2% for industrial customers. For the average household, this will result in a \$0.05 decrease in their monthly electric bill.

The new EEC rates will help keep electric bills affordable while allowing Efficiency Vermont to continue delivering programs and services that help all Vermonters save money and reduce greenhouse gas emissions. Every \$1 Vermont invests in energy efficiency yields \$2.38 in savings. Take advantage of our energy services by visiting [www.encyvermont.com](http://www.encyvermont.com).

*PULLQUOTE: Since 2000, investments Vermonters have made in energy efficiency will save more than \$3.3 billion over the lifetime of those investments—and prevent more than 14.1 million metric tons of greenhouse gas emissions. That's like taking 3.3 million cars off the road for an entire year.*

#### [H3] Summary of Energy Efficiency Charges for 2025

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Residential	\$0.01106
Commercial	\$0.00984
Industrial	\$0.00770
Commercial (with demand charge)	\$0.00624 (plus \$1.29810/kW)
Industrial (with demand charge)	\$0.00519 (plus \$0.91545/kW)

Unmetered Street/Security Lights	\$0.00984 per kWh times the nominal wattage of the light times 360 hours per month
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2025 EEC rates will appear on bills rendered on or after February 1, 2025.

For questions about 2025 rates, please contact Efficiency Vermont at (888) 921-5990

### **[H3] Net Metered Customers**

The EEC for net metered customers is determined based on each customer's gross monthly usage, including usage served by the net metering system. Customers that do not have a production meter attached to their net-metered generator are charged a flat monthly EEC as approved by the PUC as follows:

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Commercial with Demand\*: \$73.07/month

Industrial without Demand: \$4,788.18/month (currently no customers in this class)

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*\*The listed fixed monthly EEC applies to the energy-related portion of Energy Efficiency Charges. For customers also billed based on demand, the EEC kW charges also apply to customers' peak demand for each statement period. This amount will be calculated and charged by the distribution utility and added to the listed Fixed Monthly EEC paid to Efficiency Vermont.*



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*This document has been filed electronically via ePUC.*

September 3, 2024

Holly Anderson, PUC Clerk  
Vermont Public Utility Commission  
112 State Street  
Montpelier, VT 05620-2701

**Re: Case No. 24-1832-INV, Calculation of the Efficiency Vermont Energy Efficiency Charge (“EEC”) Rates for Calendar Year 2025**

Dear Ms. Anderson,

Pursuant to Vermont Public Utility Commission (“Commission” or “PUC”) Rule 5.306(B), with this letter and *Attachment A* Efficiency Vermont provides the Commission its proposed calculation of 2025 electric energy efficiency charge (“EEC”) rates using a modified application of the methodologies established under Commission Rule 5.300. It is Efficiency Vermont’s assessment that EEC rates calculated using a modification to Rule 5.300 methodologies provide the most prudent approach to setting rates for rate year 2025. This letter explains the methodologies outlined in Rule 5.300, results for 2025 rates using 5.300 methodologies, and Efficiency Vermont’s proposed 2025 rates using modified Rule 5.300 methodologies. *Attachment A* provides Efficiency Vermont’s proposed 2025 EEC rate calculation. With this filing Efficiency Vermont requests approval for the rates proposed to go into effect for electric bills rendered on and after February 1, 2025.

### **Section I. Efficiency Vermont 2025 EEC Rates Using Rule 5.300 Calculation Methodologies**

As required by Rule 5.300, Efficiency Vermont performed the 2025 EEC rate calculation using the inputs specified in Section 5.304 and the methodologies specified in Section 5.305. As calculated in rows 31-90 in the ‘EEC Rates Report’ sheet in *Attachment A* and reported in Table 1 below, the unmodified application of Rule 5.300 methodologies results in significant rate decreases across all customer classes in 2025, with an overall 4% reduction to total EEC billed in 2025 as compared to 2024.

**Table 1. 2025 EEC Charge 5.300 Methodology**

<u>Rate Classifications</u>	<u>Rule 5.300 Methodology</u>		
	<u>2024 EEC Rates</u>	<u>2025 EEC Rates</u>	<u>% Change 2023-2024</u>
<u>Customers Without Demand Charges</u>			
Residential (\$/kWh)	\$0.01115	\$0.01079	-3.2%
Commercial (\$/kWh)	\$0.01008	\$0.00960	-4.8%
Industrial (\$/kWh)	\$0.00771	\$0.00751	-2.6%
<u>Customers With Demand Charges</u>			
Commercial			
o Energy (\$/kWh)	\$0.00640	\$0.00609	-5.0%
o Peak Demand (\$/kW)	\$1.34343	\$1.26594	-5.8%
Industrial			
o Energy (\$/kWh)	\$0.00519	\$0.00506	-2.5%
o Peak Demand (\$/kW)	\$1.10776	\$0.89276	-19.4%
<u>Unmetered Street and Security Lights (\$/kWh)</u>	\$0.01008	\$0.00960	-4.8%
<u>Net Metered Customers without Production Meters (\$/month)</u>			
Residential	\$6.62	\$6.37	-3.7%
Commercial without Demand	\$7.95	\$7.51	-5.5%
Commercial with Demand	\$74.71	\$71.26	-4.6%
<i>Industrial without Demand<sup>1</sup></i>	<i>\$3,899.31</i>	<i>\$4,669.53</i>	<i>19.8%</i>
Industrial with Demand	\$3,181.28	\$3,075.40	-3.3%

In accordance with Rule 5.305, the above rates are determined according to Efficiency Vermont’s 2025 EEC budget as approved by the Commission in Case No. 22-2954-PET,<sup>2</sup> and various adjustments to the EEC collections requirement, Statewide Sector Electric Revenue Percentages (based on 2023 distribution utility (“DU”) revenue data), and 2023 Statewide kWh and kW sales for all eligible customer classes.

<sup>1</sup> There are currently no customers in this class.

<sup>2</sup> See Commission Orders issued in Case No. 22-2954-PET on September 26, 2023; October 2, 2023; and July 8, 2024.

## 2025 EEC Collections Requirement Adjustments Per Rule 5.300

Commission Rule 5.304 methodology includes the following adjustments to EEU budget requirements when setting the EEC collections requirement for the given rate year: true-up calculations for prior and current year distribution utility uncollectible amounts, and true-up calculations for prior and current year over- or under- EEC collections. Historically Efficiency Vermont has handled approved budget or rate credits, including those described in Section 5.304(E), as adjustments to a rate year's EEC collections requirement. All these adjustments are described first qualitatively and then quantitatively below.

Uncollectibles and EEC Collections true-ups applying to 2025 EEC collections requirement:

- 2023 EEC Uncollectibles: true-up of 2023 actual Uncollectibles calculates an under-collection of \$103,470 – increases the 2025 collection requirement,
- 2024 EEC Uncollectibles: true-up of 2024 estimated Uncollectibles calculates an under-collection of \$165,663 – increases the 2025 collection requirement,
- 2023 EEC Collections: true-up of 2023 actual EEC collections calculates an overcollection of \$977,089 – decreases the 2025 collection requirement, and
- 2024 EEC Collections: true-up of 2024 estimated EEC collections calculates an over-collection of \$1,096,392 – reduces the 2025 collection requirement.

EEC Credits and Other Adjustments applying to 2025 EEC collections requirement:

- Act 151 EM&V: \$33,333<sup>3</sup> – increases the 2025 collection requirement,
- Unspent 2023 EEC Funds: \$744,196<sup>4</sup> – reduces the 2025 collection requirement,
- C&I Flood Relief Funds: \$458,361<sup>5</sup> – reduces the 2025 collection requirement, and
- 2023 Electric fund Interest: \$736,957<sup>6</sup> – reduces the 2025 collection requirement.

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<sup>3</sup> In Case No. 21-1616-PET, the PUC approved the Department's request for \$100,000 of uncommitted 2018-2020 EM&V funds for evaluation of Act 151 activities in 2021-2023 period. As approved by PUC Order on November 9, 2021 in Case No. 21-2701-INV, Efficiency Vermont included one-third of the funds (\$33,333) as an increase in the 2022 residential collections amount. As approved by PUC Order on November 8, 2022 in Case No. 22-2417, Efficiency Vermont included 50% of one-third (or \$16,667) as an increase to the 2023 EEC residential collections requirement, and in PUC Order issued November 17, 2023 in Case No. 23-1985-INV, Efficiency Vermont included the remaining 50% of the third (\$16,667) as an increase to the 2024 EEC residential collections requirement. The final third (\$33,333) is included as an increase to the 2025 EEC residential collection requirement with this filing. All Act 151 evaluation adjustments are allocated to the residential collections amount because Efficiency Vermont's 2021-2023 Act 151 programs are funded entirely through the residential budget.

<sup>4</sup> On June 14, 2024, in Case No. 24-1214-PET, the Commission issued an Order approving Efficiency Vermont's request to return \$744,196 of unspent 2023 electric funds to ratepayers.

<sup>5</sup> On June 14, 2024, in Case No. 24-1214-PET, the Commission issued an Order approving Efficiency Vermont's request to return \$458,361 of C&I flood relief funds to ratepayers.

<sup>6</sup> The December 2023 VEIC Fiscal Agent report demonstrates \$736,957 in accrued EEC interest in 2023.

**Table 2. Budget and adjustments used to establish 2025 EEC Collections Requirement**

ITEM	AMOUNT <sup>7</sup>	Rule 5.300	Efficiency Vermont Proposal
<b>EEC Budget</b>			
2025 Total EEC Budget	\$48,982,769	\$48,982,769	\$48,982,769
<b>Prior and Current Year Uncollectibles</b>			
Uncollectibles 2023 (true-up of 2023 uncollected amounts)	\$103,470	\$103,470	\$103,470
Uncollectibles 2024 (estimate of 2024 uncollectible amounts)	\$165,663	\$165,663	\$165,663
<b>Prior and Current Year EEC Collections</b>			
2023 Collections (true up of 2023 collections)	-\$977,089	-\$977,089	-\$977,089
2024 Collections (estimate of 2024 under-collections)	-\$1,096,392	-\$1,096,392	-\$548,196
<b>Credits and Other Adjustments</b>			
Unspent 2023 electric funds (2023 uncommitted funds)	-\$744,196	-\$744,196	-\$372,098
C&I Flood Relief Funds Return	-\$458,361	-\$458,361	-\$229,181
Department Act 151 Evaluation	\$33,333	\$33,333	\$33,333
Electric Fund Interest (2023 actuals)	-\$736,957	-\$736,957	-\$736,957
<i>Subtotal Credits and Other Adjustments</i>	<i>-\$1,906,181</i>	<i>-\$1,906,181</i>	<i>-\$1,304,903</i>
<b>Total 2025 Collections Net of Tax</b>			
		\$45,272,239	\$46,421,714
<b>Total 2025 EEC to be Billed by Utilities with Tax (\$0.98975 gross receipts taxes<sup>8</sup>)</b>			
		\$45,741,085	\$46,902,464

With the exception of Uncollectibles<sup>9</sup> and the Act 151 evaluation adjustment<sup>10</sup>, the above budget and adjustments are allocated to be recovered by residential, commercial, and industrial sectors in proportion to Statewide Sector Electric Revenue Percentages (based on 2023 DU sales revenue) in accordance with Section 5.305(E)(3) and Section 5.305(E)(4).<sup>1</sup>

**Section II. Analysis of 2025 EEC Rate Results Following Rule 5.300 Methodologies**

Generally, an EEC rate for a customer class is determined by the Statewide Electric Collection Amount for that customer class (numerator) divided by the projected kWh or kW

<sup>7</sup> Positive value means collections requirement is increased; negative value means collection requirement is reduced.

<sup>8</sup> Gross receipts taxes are the taxes established under 30 V.S.A. § 22 to fund the Commission and the Department and under 33 V.S.A. § 2503 to fund low-income weatherization.

<sup>9</sup> Per Rule 5.305(B) and Section 5.305(E)(2), Uncollectibles are incorporated into the amount of EEC to be allocated amongst customer classes, prior to the application of Statewide Sector Electric Revenue Percentages.

<sup>10</sup> As mentioned in Footnote 3, Act 151 evaluation adjustments are allocated to the residential collections amount only because Efficiency Vermont's 2021-2023 Act 151 programs are funded entirely through the residential budget.

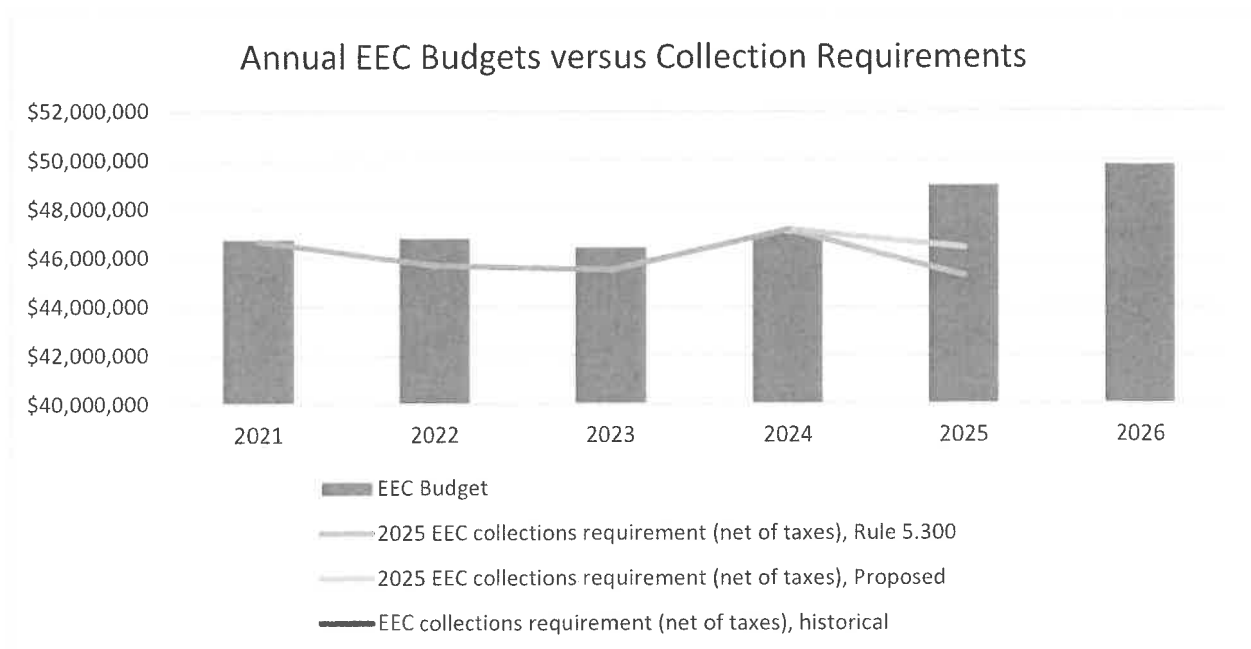


sales for that customer class (denominator). Per Section 5.305(E)(4), for 2025 rates the customer class Statewide Electric Collection Amounts (numerators) are determined by multiplying the 2025 EEC collections requirement by DU Statewide Sector Electric Revenue Percentages. Per Rule 5.304(B), the projected kWh and kW sales used in determining the 2025 EEC rates (i.e. the denominators) are 2023 kWh and kW data. Therefore, the key elements contributing to significantly lower 2025 EEC rate results per Rule 5.300 methodologies are: the 2025 EEC Collections Requirement, the DU Statewide Sector Electric Revenue Percentages, and the 2023 kWh and kW sales. These elements, and their implications for 2025 EEC rates, are explained more fully below.

**2025 EEC Collections Requirement**

As reported in Table 2 above and illustrated in Figure 1 below, the EEC collections requirement (net of taxes) according to unmodified Rule 5.300 methodologies for the 2025 EEC rate is \$45,272,239. This requirement is \$3,710,530 lower than the total 2025 EEC-funded budget of \$48,982,769, and \$1,888,350 lower (or 4.0% lower) than the 2024 EEC rate collections requirement. This dynamic places significant downward pressure on 2025 EEC rates for all customer classes. From a multi-year rate management perspective, this significant drop in 2025 EEC collections requirement is not desirable, as a higher budget level in 2026 alongside unknown variables for 2026 EEC rate inputs (e.g., final 2024 DU kWh and kW sales, 2024 DU revenue sector splits, 2024 EEC collections, etc.) could result in an increased EEC collection requirement in 2026 and consequent sharp increase to rates in 2026. To avoid large swings in the EEC rate from year to year, Efficiency Vermont investigated the components contributing to the significantly lower 2025 EEC collections requirement, which are described further below.

**Figure 1. Annual EEC Collections Requirements and Annual EEC Budgets for rate years 2021-2026**





The low 2025 EEC collections requirement is driven by three main factors:

- *Actual over-collections in 2023* – The 2025 EEC rate calculation demonstrates a \$977,089 overcollection in the prior year (2023). This overcollection is known based on actual 2023 collections and additive to what was projected when setting the 2024 EEC rate. Per Rule 5.300 methodology, a true-up to account for this 2023 overcollection should be incorporated into the 2025 EEC rate calculation to ensure these overcollections are returned to ratepayers. Efficiency Vermont’s proposed 2025 EEC rate, as described in Section III, maintains the full amount of this true-up of 2023 overcollections in its 2025 EEC rates.
- *Estimated over-collections in 2024* – the 2025 EEC rate calculation estimates collections will be \$1,096,392 higher in 2024 than projected when setting the 2024 EEC rates. Rule 5.304(D) and 5.305(E)(4) directs estimated current year (2024) over- or under-collections to be true-up as part of the collections requirement in 2025 EEC rates. In its proposed method outlined in Section III, Efficiency Vermont recommends incorporating 50% of this estimated 2024 over-collections in the 2025 EEC rate calculation.
- *Rate credits* – there is \$1,906,181 in total rate credits available to apply to 2025 EEC rates, made-up of the rate adjustors detailed in the bullets below. In its proposed method for 2025 EEC rates outlined in Section III, Efficiency Vermont recommends applying \$1,304,903 of available credits to 2025 EEC rates.
  - -\$744,196 in Unspent 2023 EEC Funds,
  - -\$448,361 in C&I Flood Relief Funds,
  - -\$736,957 in 2023 Electric Fund Interest, and
  - 33,333 in Department Act 151 EM&V Funds.

2023 DU Statewide Sector Electric Revenue Percentages

Per Sections 5.305(E)(3) and 5.305(E)(4), the 2025 EEC collections requirement is allocated to be recovered across residential, commercial, and industrial sectors in proportion to a given sector’s share of 2022 DU Statewide electric revenue<sup>11</sup>. As such, year-to-year variations between DU Statewide Sector Electric Revenue Percentages can impact the rate pressures experienced by the sectors. The changes between 2023 and 2022 DU Statewide Sector Electric Revenue Percentages are illustrated in Table 3 below.

**Table 3. DU Statewide Sector Electric Revenue Percentages in 2022 and 2023.**

Sector	2022 (used in 2024 EEC rate)	2023 (used in 2025 EEC rate)
Residential	50.7%	51.0%
Commercial	37.8%	37.6%
Industrial	11.5%	11.5%

<sup>11</sup> The revenue and sales from customers exempt from paying the EEC are not included in the revenue and sales data utilized in EEC rate calculations.



Revenue from the residential sector made-up slightly more of the total Statewide Electric Revenue in 2023 than in 2022, and as such greater portions of the EEC Collections requirement are allocated to be recovered by the residential sector in 2025 rates than in 2024 rates. The converse is true for the commercial sector, whose revenue made-up less of the total Statewide Electric Revenue in 2023 than in 2022, and as such the commercial sector sees a lower portion of EEC collections requirement allocated to be recovered by the commercial sector in 2025 rates than in 2024 rates. Revenue from the industrial sector made-up a similar portion of the total Statewide Electric Revenue in 2023 as in 2022. These variations between 2022 and 2023 DU Statewide Sector Electric Revenue Percentages in part explain why commercial customer classes experience greater rate reductions in 2025 than residential and industrial customer classes.

### 2023 DU Statewide kWh and kW Sales

Section 5.304(B) calls for the kWh and kW sales from the most recent calendar year for which complete information is available to be used in EEC rate calculations. As such, the 2025 EEC rate calculations utilize 2023 statewide kWh and kW sales data as reported by the DUs in their August 1, 2024 filings.

The kWh and kW sales data make-up the denominators of EEC rate calculations, and as a result year-to-year variances in sales can cause impacts to year-to-year EEC rates. In total, statewide kWh sales in 2023 were -0.31% lower than in 2022. As illustrated in Table 4 below, between 2022 and 2023 residential and commercial sector kWh experienced little change in sales, and industrial sector kWh sales were 1.7% lower in 2023 than in 2022. Modest variation between 2022 and 2023 sales are pronounced at the Commercial Non-Demand energy (kWh), Commercial Demand energy (kWh), and Industrial Demand energy (kWh) customer classes. Commercial Demand (kW), Industrial Non-Demand energy (kWh)<sup>12</sup>, Industrial Non-Demand energy (kWh), and Industrial Demand (kW) all experience significant, double-digit changes in sales in 2023 compared to 2022.

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<sup>12</sup> There is only 1 industrial non-demand customer, and as such this customer class sales is highly variable year-over-year.

**Table 4. Change in DU Statewide kWh and kW sales between 2022 and 2023**

<b>DU Customer Class Sales</b>	<b>Change between 2022 and 2023</b>
<b>By Customer Class</b>	
Residential (kWh)	-0.17%
Commercial Non-Demand (kWh)	+1.85%
Commercial Demand (kWh)	-0.52%
Commercial Demand (kW)	-32.80%
Industrial Non-Demand (kWh)	+23.01%
Industrial Demand (kWh)	-1.91%
Industrial Demand (kW)	-31.20%
<b>By Sector</b>	
Residential (kWh)	-0.17%
Commercial (kWh)	0.1%
Industrial (kWh)	-1.7%
<b>Total kWh</b>	<b>-0.31%</b>
<b>Total kW</b>	<b>-32.3%</b>

The changes in kWh and kW sales between 2023 and 2022, as well as changes to DU Statewide Sector Electric Revenue Percentages as reported in Table 3, contribute to the variations in magnitude of rate reduction across customer classes in 2025.

### **Section III. Efficiency Vermont Proposed Alternative Methodologies for 2025 EEC Rates**

As demonstrated in the sections above, unmodified Rule 5.300 methodologies result in an average 3.2% rate decrease for residential customers, 4.8% rate decrease for commercial customers, and 2.6% rate decrease for industrial customers. The primary driver of this significant rate decrease, across all customer classes, is the \$1,888,350 drop in EEC collections requirement between 2024 and 2025 using standard Rule 5.300 methodologies. While Efficiency Vermont recognizes and welcomes the benefits of rate reductions for customers, it is concerned that implementing unmodified Rule 5.300 EEC rates for 2025 could then trigger significant rate increases in the following 2026 rate year. This is because, as of the date of this filing, there are no additional, assured rate credits identified that would be applied to 2026 rates; additionally, Efficiency Vermont’s approved 2026 budget is nominally \$840,000 larger than its 2025 budget to account for inflation. A draft sensitivity calculation of 2026 EEC rates suggest that if Efficiency Vermont were to implement 2025 EEC rates with unmodified Rule 5.300 methodology, customers could see a 9.3 – 10.5% rate increase in 2026. The undesirable outcome of significant rate increases in 2026 could be partially ameliorated by adjusting the reduction in 2025 EEC rates, as proposed below.

Efficiency Vermont proposes an alternative methodology for calculating 2025 EEC rates that is largely consistent with Rule 5.300 methodologies, but with two specific modifications that will help to avoid large EEC rate changes throughout the 2024-2026 performance period.

*Modification #1: Apply 50% of the Unspent 2023 EEC Funds and C&I Flood Relief rate credits to 2025 EEC rates, and the remaining 50% to 2026 EEC rates*

The 2023 Unspent EEC Funds and C&I Flood Relief rate credits total \$1,202,557. Efficiency Vermont’s proposed alternative methodology for 2025 EEC rates splits these rate credits 50%/50% across 2025 and 2026 EEC rates. Spreading these rate credits evenly across 2025 and 2026 softens the drop in EEC rates in 2025, and helps lessen the potential for significant rate increases in 2026. Efficiency Vermont notes the practice of spreading rate credits across multiple years has been a practice approved by the Commission before in support of smoothing rate impacts.<sup>13</sup>

**Table 5. Proposed application of rate adjustments across 2025 and 2026 EEC rate calculations.**

EEC Credits and Other Adjustments	Total available	Apply in 2025 rate	Apply in 2026 rate
Unspent 2023 EEC Funds	-\$744,196	-\$372,098	-\$372,098
C&I Flood Relief Funds	-\$458,361	-\$229,181	-\$229,181
2023 Electric Funds Interest	-\$736,957	-\$736,957	_ <sup>14</sup>
Act 151 EM&V	\$33,333	\$33,333	-
Total	-\$1,906,181	-\$1,304,903	-\$601,279

This proposed approach would still apply 100% of 2023 Electric Funds Interest rate credit (\$736,957) and 100% of Act 151 EM&V funds (\$33,333) to 2025 EEC rates. In total, Efficiency Vermont’s proposed 2025 EEC rates would return \$1,304,903 in total rate credits to ratepayers through 2025 EEC rates.

*Modification #2: Apply 50% of the estimated 2024 EEC overcollections to the 2025 EEC rate calculation, rather than the full 100% as Rule 5.300 methodologies would direct.*

The EEC rate calculation uses a formulaic allocation of monthly collections to estimate collections for the remainder of the year. Currently the rate calculation spreadsheet estimates a \$1,096,392 overcollection of current year (2024) collections, though as of this filing there is only a fraction of that projected overcollection that Efficiency Vermont can report. As such, Efficiency Vermont is concerned that applying the full value of overcollections from the calculation places too much downward pressure on the 2025 EEC collection requirement.

Efficiency Vermont proposes to true-up only 50% of the spreadsheet-calculated \$1,096,392 in 2024 overcollections (or \$548,196) in 2025 EEC rates. Not only does this

<sup>13</sup> For example, in the Commission’s November 8, 2022 Order approving Efficiency Vermont’s 2023 EEC rates (Case No.22-2417-INV), the Commission approved the deferral of 50% of revenue adjustments to the following year or future EEC rate-setting proceedings to promote rate stability.

<sup>14</sup> Efficiency Vermont anticipates there will be 2024 Electric Funds Interest that will be able to be applied to 2026 EEC rates, but the magnitude of 2024 Electric Funds Interest will not be known until the end of 2024.

approach have the benefit of working to smooth rate changes across 2025 and 2026, but Efficiency Vermont also deems the 50% true-up (or \$548,196) to be a more reasonable estimate of likely 2024 overcollections than the full \$1,096,392. There is reasonable doubt as to whether the total \$1,096,392 in 2024 estimated overcollections will come to fruition, supported by the following analysis:

- When comparing actual EEC collections received January 2024 through May 2024 with estimated January through May collections (as estimated in the 2024 EEC rate calculation), only \$22,176 in overcollections have accrued so far in 2024.
- The 2025 EEC rate calculation spreadsheet estimates 2024 over/under collections using the assumptions that 2024 EEC collections will accrue on a monthly percentage basis in proportion to the 2023 calendar year's monthly percent portion of annual EEC collections. As such, the 2025 EEC rate calculation's estimate of 2024 over/under collections is heavily influenced by the 2023 calendar year's monthly percent portions of annual EEC collections. Efficiency Vermont completed a supplemental analysis of estimated 2024 collections using average monthly percent portions of annual EEC collections (average of years 2021-2023). This supplemental analysis estimates \$835,626 in overcollections in 2024.

Efficiency Vermont's proposed approach of applying 50% of estimated 2024 overcollections (\$548,196) in 2025 EEC rates is a more appropriate estimate of 2024 overcollections as it works to smooth rates impacts across 2025 and 2026. Once 2024 actual collections are known, if there are more than \$548,196 in 2024 overcollections, then the remaining overcollections can be true-up in 2026 EEC rate calculation. This will have the additional benefit of reducing the 2026 collection requirement, and lessen potential for rate increase in 2026.

#### Rate Results and Impacts from Efficiency Vermont's Proposed 2025 EEC Rates

Table 6 below reports the 2025 EEC rates, and resulting rate impacts, from Efficiency Vermont's proposed alternative methodologies for 2025 EEC rates. Efficiency Vermont's proposed rates for 2025 result in a 0.8% reduction for residential customers, 2.4% reduction for commercial customers, and 0.2% reduction for industrial customers. Except for the two modifications to Rule 5.300 methodologies described directly above, Efficiency Vermont's proposed 2025 EEC rates calculation follows all other Rule 5.300 methodologies, including use of the DU Statewide Sector Electric Revenue Percentages and 2023 Statewide kWh and kW sales. Efficiency Vermont's proposal maintains rate reductions for customer classes and does not impose any cross-subsidization among rate classes.

**Table 6. Efficiency Vermont proposed 2025 EEC rates and impacts using Efficiency Vermont’s proposed alternative methodologies for 2025 EEC rates**

<u>Rate Classifications</u>	<u>2024</u> <u>EEC Rates</u>	<u>Efficiency Vermont</u> <u>Proposed Alternative</u> <u>Methodology</u>	
		<u>2025</u> <u>EEC Rates</u>	<u>%</u> <u>Change</u> <u>2024-</u> <u>2025</u>
<b><u>Customers Without Demand Charges</u></b>			
Residential (\$/kWh)	\$0.01115	\$0.01106	-0.8%
Commercial (\$/kWh)	\$0.01008	\$0.00984	-2.4%
Industrial (\$/kWh)	\$0.00771	\$0.00770	-0.2%
<b><u>Customers With Demand Charges</u></b>			
Commercial			
o Energy (\$/kWh)	\$0.00640	\$0.00624	-2.5%
o Peak Demand (\$/kW)	\$1.34343	\$1.29810	-3.4%
Industrial			
o Energy (\$/kWh)	\$0.00519	\$0.00519	0.0%
o Peak Demand (\$/kW)	\$1.10776	\$0.91545	-17.4%
<b><u>Unmetered Street and Security Lights</u></b> <b><u>(\$/kWh)</u></b>	\$0.01008	\$0.00984	-2.4%
<b><u>Net Metered Customers</u></b> <b><u>without Production Meters (\$/month)</u></b>			
Residential	\$6.62	\$6.53	-1.2%
Commercial without Demand	\$7.95	\$7.70	-3.1%
Commercial with Demand	\$74.71	\$73.07	-2.2%
<i>Industrial without Demand<sup>15</sup></i>	<i>\$3,899.31</i>	<i>\$4,788.18</i>	<i>22.8%</i>
Industrial with Demand	\$3,181.28	\$3,153.54	-0.9%

A draft sensitivity calculation of 2026 EEC rates suggest that if Efficiency Vermont were to implement its proposed 2025 EEC rates, customers are estimated to see a 4.1%-5.3% rate increase in 2026. Efficiency Vermont notes this potential, estimated rate increase is lower than the estimated 9.3%-10.5% rate increase if Efficiency Vermont were to implement 2025 EEC rates based on unmodified Rule 5.300 methodologies.

<sup>15</sup> There are currently no customers in this class.

## Conclusion

With this filing Efficiency Vermont recommends the Commission approve Efficiency Vermont's 2025 EEC rates using its proposed alternative to Rule 5.300 methodologies, and requests approval for the proposed rates to go into effect for electric bills rendered on and after February 1, 2025. Efficiency Vermont welcomes any questions or feedback the Commission may have with regards to this filing.

Sincerely,

A handwritten signature in black ink, appearing to read "Haley Roe". The signature is written in a cursive, flowing style.

Haley Roe  
Senior Regulatory Analyst, Efficiency Vermont

\* no current usage of rate code

01/24/25  
10:31 am

Village of Johnson Utility Billing  
Rate Code Report

Page 1 of 4  
MEMery

Code Description	Type Method	Unit	Min Chg	Min Usage	Peak Season	Base Chrg	Lower Bound	Rate
BCHK Return Check	Once Standard		0.00	0				25.000000
C-19 COVID-19 C/C FEE ADJ	Once Standard		0.00	0				1.000000
CCC Commercial Customer Charge	Flat Standard		0.00	0				22.820000
CD Commercial Demand Rate	Metr Cust 04 Kwh		0.00	0		0.00	Custom calculation	
CE Commercial Electric	Metr Standard Kwh		0.00	0		0.00		0.188340
CE2 Solar Generation usage creditFlat Standard			0.00	0				0.175490
CE31 Net Metered Usage	Metr Cust 31 Kwh		0.00	0		0.00	Custom calculation	
CE39 Commercial Electric Usage (39Metr Cust 39 Kwh			0.00	0		0.00	Custom calculation	
CE5 Solar Generation Usage CreditFlat Standard			0.00	0				0.162000
CE6 Solar Generation Usage CreditFlat Standard			0.00	0				0.188340
CE7 Excess Generation Comm.-BlendFlat Standard			0.00	0				0.151780
CE8 Blended Rate Generation-LargeFlat Standard			0.00	0				0.151780
CED Large Commercial Customers	Metr Standard Kwh		0.00	0		0.00		0.121060
CED2 Commerical Demand Solar UsageFlat Standard			0.00	0				0.162000
CED3 Commercial Demand Solar UsageFlat Standard			0.00	0				0.121060
CES Commercial Electric Solar CreMetr Cust 31 Kwh			0.00	0		0.00	Custom calculation	
CES2 Commercial Solar Generation CFlat Standard			0.00	0				0.038000
CES3 Comm Demand Solar Credit	Flat Standard		0.00	0				0.038000
CES4 Commercial Demand Solar CrediFlat Standard			0.00	0				0.028000
CES5 Commercial Solar Generation	Flat Standard		0.00	0				0.028000
CES9 Commercial Solar Credit	Metr Cust 39 Kwh		0.00	0		0.00	Custom calculation	
CF Collection Fee Charge	Once Standard		0.00	0				10.000000
DCC Demand Customer Charge	Flat Standard		0.00	0				49.630000
* EE31 Net Metering EEU Rate	commercial Metr Cust 31 Kwh		0.00	0		0.00	Custom calculation	0.00984 ✓
EE32 Net Metering EEU Rate	residential Metr Cust 32 Kwh		0.00	0		0.00	Custom calculation	0.01106 ✓
EE36 Net metering EEU Rate	residential Metr Cust 36 Kwh		0.00	0		0.00	Custom calculation	0.01106 ✓



Code Description	Type Method	Unit	Min Chg	Min Usage	Peak Season	Base Chrg	Lower Bound	Rate
* EE39 Net Metering EEU Rate	<i>Commercial</i> Metr Cust	39 Kwh	0.00	0		0.00	Custom calculation	• 00984 ✓
* EEC ENERGY EFFICIENCY CHARGE	Flat Standard		0.00	0			0.039380	<i>code not used</i> 118 x 357.83 / 1000 x .00984 • 415484 ✓
EEC1 EEC Street Light (100 Watt)	Flat Standard		0.00	0			0.425617	
* EEC2 Commercial EEC Net Usage CredFlat Standard			0.00	0			0.010080	• 00984 ✓
* EEC3 Commercial Demand Net Usage CFlat Standard			0.00	0			0.006400	• 00624 ✓
EEC7 EEC Street Light (175 Watt)	Flat Standard		0.00	0			0.739420	• 205 x 357.83 / 1000 x .00984 • 721815 ✓
EECC Energy Efficiency Charge CommMetr Standard Kwh			0.00	0		0.00	0.010080	• 00984 ✓
EECD Energy Efficiency Charge DemaMetr Cust 27 Kwh			0.00	0		0.00	Custom calculation	1.29810 ✓
EECF EEC Street Light (250 Watt)	Flat Standard		0.00	0			0.901732	• 250 x 357.83 / 1000 x .00984 • 880262 ✓
EECI Energy Efficiency Charge DemaMetr Standard Kwh			0.00	0		0.00	0.006400	• 00624 ✓
EECJ Energy Efficiency Charge JSC Metr Cust 26 Kwh			0.00	0		0.00	Custom calculation	1.29810 ✓
EECL EEC Street Light (55 Watt LEDFlat Standard			0.00	0			0.198381	• 55 x 357.83 / 1000 x .00984 • 193658 ✓
EECR Energy Efficiency Charge ResiMetr Standard Kwh			0.00	0		0.00	0.011150	• 01104 ✓
EECS EEC Street Lights	Metr Standard Kwh		0.00	0		0.00	0.010080	• 00984 ✓
EECW EEC Street Light (77 Watt LEDFlat Standard			0.00	0			0.277733	• 77 x 357.83 / 1000 x .00984 • 271121 ✓
JCC Johnson Customer Charge	Flat Standard		0.00	0			362.610000	
JCCS JSC Customer Charge Solar	Flat Standard		0.00	0			49.630000	
JD Demand Charge College	Metr Cust 07 Kwh		0.00	0		0.00	Custom calculation	
JE College Electric	Metr Standard Kwh		0.00	0		0.00	0.119830	
JED2 JSC Demand Solar	Flat Standard		0.00	0			0.162000	
JES3 JSC Solar Generation	Flat Standard		0.00	0			0.028000	
NC Village No Charge	Metr Standard Kwh		0.00	0		0.00	0.000001	
PCC Public Authorities Customer CFlat Standard			0.00	0			27.080000	
PE Public Authorities	Metr Standard Kwh		0.00	0		0.00	0.184910	
PE2 Solar Generation Usage CreditFlat Standard			0.00	0			0.162000	

**PAYABLE TO: Village of Johnson**  
P.O. Box 603  
Johnson, VT 05656  
Phone 802-635-2611 Fax 802-635-2393  
Office Hours: 7:30a-4:00p, Mon-Friday

**Electric Bill**



<b>BILLING DATE</b> 02/06/25	<b>BILLING PERIOD</b> FROM 12/19/24 TO 01/21/25		<b>ACCOUNT NUMBER</b> 0202439-00	<b>DUE DATE</b> 03/04/25
			<b>SERVICE LOCATION</b> 425 WESCOM RD	<b>AMOUNT DUE</b> \$153.03
				<b>AMOUNT PAID</b>

LAMELL, DAVID  
425 WESCOM RD  
JOHNSON VT 05656

PLEASE DETACH AND RETURN TOP PORTION WITH PAYMENT - RETAIN LOWER PORTION FOR YOUR RECORDS

METER INFORMATION									
NUMBER	TYPE	START DATE	END DATE	DAYS	END READING	START READING	MULTIPLIER	AMOUNT USED	UNITS
16659700	SOLA	12/19/24	01/21/25	33	47,170	47,170	- 1	0	Kwh
87133636	REG1	12/19/24	01/21/25	33	74,787	73,997	1	790	Kwh
GANGED000001					790		1	790	Kwh

DESCRIPTION	UNITS	RATE	CHARGE
Customer Charge	1.00	13.030000	\$13.03
Residential Net Usage(0-100KWh Net Load)	100.00	0.112910	\$11.29
Residential Net Usage(Beyond 100KWh Net Load)	690.00	0.173870	\$119.97
Net Metering EEU Rate	790.00	0.011060	\$8.74

<b>ACCOUNT NUMBER</b> 0202439-00
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<b>BILLING PERIOD</b>	
FROM 12/19/24	TO 01/21/25

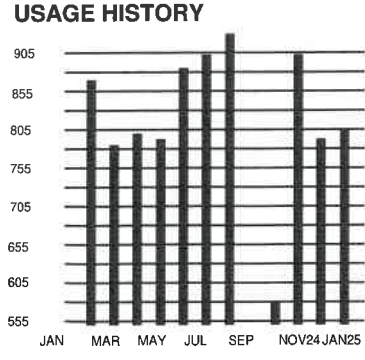
<b>PAYMENT HISTORY</b>
02/03/25 \$151.44 ck: 5479
12/30/24 \$170.31 ck: 5475
12/02/24 \$114.80 ck: 5466
11/06/24 \$109.62 ck: 5463
10/07/24 \$179.37 ck: 5456

Total new charges	\$153.03
-------------------	----------

<b>TOTAL AMOUNT DUE</b>	<b>\$153.03</b>	<b>DUE DATE</b>	<b>03/04/25</b>
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ACCOUNT NAME: LAMELL, DAVID  
SERVICE LOCATION: 425 WESCOM RD

**MAKE CHECKS PAYABLE TO:**  
VILLAGE OF JOHNSON  
PO BOX 603  
JOHNSON VT 05656  
802-635-2611  
FAX 802-635-2393  
Office Hours:  
7:30a-4:00p, Mon-Friday



**NOTES AND COMMENTS**  
Previous balance amounts are due immediately. Balance reflects payments as of February 5, 2025. You may pay your bill by credit or debit card. Additional fee applies.  
Bill inserts for paperless customers can be found at the link below.  
<http://townofjohnson.com/documents/applications/>

**PAYABLE TO: Village of Johnson**  
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Johnson, VT 05656  
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**Electric Bill**



<b>BILLING DATE</b> 02/06/25	<b>BILLING PERIOD</b> FROM 12/20/24 TO 01/22/25		<b>ACCOUNT NUMBER</b> 0605195-00	<b>DUE DATE</b> 03/04/25
			<b>SERVICE LOCATION</b> 481 GOULD HILL	<b>AMOUNT DUE</b> \$118.37
				<b>AMOUNT PAID</b> 

FRENCH, MICHAEL  
481 GOULD HILL  
JOHNSON VT 05656

PLEASE DETACH AND RETURN TOP PORTION WITH PAYMENT - RETAIN LOWER PORTION FOR YOUR RECORDS

METER INFORMATION									
NUMBER	TYPE	START DATE	END DATE	DAYS	END READING	START READING	MULTIPLIER	AMOUNT USED	UNITS
83023692	SOLA	12/20/24	01/22/25	33	50,657	50,399	- 1	-258	Kwh
83997781	REG1	12/20/24	01/22/25	33	17,986	17,357	1	629	Kwh
GANGED000001					887		1	887	Kwh

DESCRIPTION	UNITS	RATE	CHARGE
Customer Charge	1.00	13.030000	\$13.03
Residential Net Metering(0-100KWh Net Load)	100.00	0.112910	\$11.29
Residential Net Metering(Beyond 100KWh Net	529.00	0.173880	\$91.98
REC Adjustor Credit	258.00	0.020000	-\$5.16
Siting Adjustor Credit	258.00	0.010000	-\$2.58
Net metering EEU Rate	887.00	0.011060	\$9.81

<b>ACCOUNT NUMBER</b> 0605195-00
<b>BILLING PERIOD</b> FROM 12/20/24 TO 01/22/25
<b>PAYMENT HISTORY</b> 02/03/25 \$52.87 ck: 1318 01/03/25 \$20.38 ck: 1316 12/02/24 \$19.97 ck: 1311 11/04/24 \$26.27 ck: 1308 10/02/24 \$170.28 ck: 1301

Rate code EE36

Total new charges \$118.37

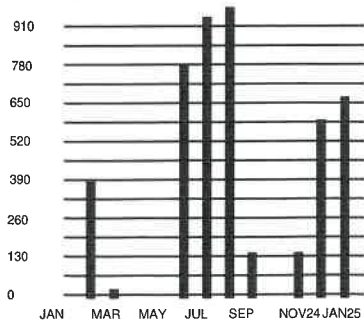
**MAKE CHECKS PAYABLE TO:**  
VILLAGE OF JOHNSON  
PO BOX 603  
JOHNSON VT 05656  
802-635-2611  
FAX 802-635-2393

Office Hours:  
7:30a-4:00p, Mon-Friday

**TOTAL AMOUNT DUE \$118.37 DUE DATE 03/04/25**

ACCOUNT NAME: FRENCH, MICHAEL  
SERVICE LOCATION: 481 GOULD HILL

**USAGE HISTORY**



**NOTES AND COMMENTS**

Previous balance amounts are due immediately. Balance reflects payments as of February 4, 2025. You may pay your bill by credit or debit card. Additional fee applies. Bill inserts for paperless customers can be found at the link below. <http://townofjohnson.com/documents/applications/>

**GENERATION CREDIT STATUS**

DATE	2/2025	1/2025	12/2024	11/2024	10/2024	9/2024	8/2024	7/2024	6/2024	5/2024	4/2024	3/2024
AMT	\$7.74	\$1.84	\$5.08	\$31.94	\$10.41	\$10.32	\$11.41	\$11.48	\$35.44	\$28.85	\$6.40	\$4.58
USE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28.28	\$28.85	\$6.40	\$4.58
BAL	\$7.74	\$1.84	\$5.08	\$31.94	\$10.41	\$10.32	\$11.41	\$11.48	\$7.16	\$0.00	\$0.00	\$0.00

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Johnson, VT 05656  
Phone 802-635-2611 Fax 802-635-2393  
Office Hours: 7:30a-4:00p, Mon-Friday

**Electric Bill**



<b>BILLING DATE</b> 02/06/25	<b>BILLING PERIOD</b> FROM 12/19/24 TO 01/21/25		<b>ACCOUNT NUMBER</b> 0303120-00	<b>DUE DATE</b> 03/04/25
			<b>SERVICE LOCATION</b> 331 WEST SETTLEMENT RD	<b>AMOUNT DUE</b> \$191.02
				<b>AMOUNT PAID</b> 

LONGLEY, DEAN  
331 WEST SETTLEMENT RD  
JOHNSON VT 05656

PLEASE DETACH AND RETURN TOP PORTION WITH PAYMENT - RETAIN LOWER PORTION FOR YOUR RECORDS

METER INFORMATION									
NUMBER	TYPE	START DATE	END DATE	DAYS	END READING	START READING	MULTIPLIER	AMOUNT USED	UNITS
61611465	REG1	12/19/24	01/21/25	33	11,647	10,715	1	932	Kwh

DESCRIPTION	UNITS	RATE	CHARGE
Customer Charge	1.00	13.030000	\$13.03
Residential Electric Block 2: (Beyond 100 KWh)	832.00	0.173870	\$144.66
Residential Electric Block 1: (0 to 100 KWh)	100.00	0.112910	\$11.29
Street Light (100 Watt)	1.00	11.310000	\$11.31
EEC Street Light (100 Watt)	1.00	0.415480	\$0.42
Energy Efficiency Charge Residential	932.00	0.011060	\$10.31
Rate code EEC1			
Total new charges			\$191.02

<b>ACCOUNT NUMBER</b> 0303120-00	
<b>BILLING PERIOD</b>	
FROM 12/19/24	TO 01/21/25

PAYMENT HISTORY	
02/03/25	\$140.42 ck: 5989
01/06/25	\$135.98 ck: 5980
12/09/24	\$131.90 ck: 5976
11/05/24	\$113.59 ck: 5964
10/09/24	\$132.09 ck: 5960

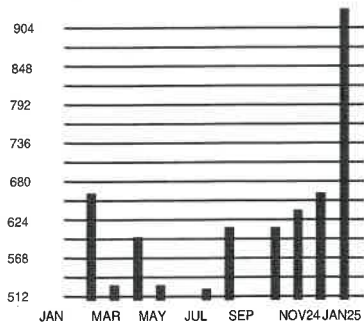
**MAKE CHECKS PAYABLE TO:**  
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PO BOX 603  
JOHNSON VT 05656  
802-635-2611  
FAX 802-635-2393

Office Hours:  
7:30a-4:00p, Mon-Friday

<b>TOTAL AMOUNT DUE</b>	<b>\$191.02</b>	<b>DUE DATE</b>	<b>03/04/25</b>
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ACCOUNT NAME: LONGLEY, DEAN  
SERVICE LOCATION: 331 WEST SETTLEMENT RD

**USAGE HISTORY**



**NOTES AND COMMENTS**

Previous balance amounts are due immediately. Balance reflects payments as of February 5, 2025. You may pay your bill by credit or debit card. Additional fee applies. Bill inserts for paperless customers can be found at the link below. <http://townofjohnson.com/documents/applications/>



**PAYABLE TO: Village of Johnson**  
P.O. Box 603  
Johnson, VT 05656  
Phone 802-635-2611 Fax 802-635-2393  
Office Hours: 7:30a-4:00p, Mon-Friday

**Electric  
Bill**



<b>BILLING DATE</b> 02/06/25	<b>BILLING PERIOD</b> FROM 12/19/24 TO 01/21/25		<b>ACCOUNT NUMBER</b> 0101190-01	<b>DUE DATE</b> 03/04/25
			<b>SERVICE LOCATION</b> 117 ST JOHNS ST	<b>AMOUNT DUE</b> \$831.57
				<b>AMOUNT PAID</b>

JENNA'S PROMISE  
1159 FOOTE BROOK RD  
JOHNSON VT 05656

PLEASE DETACH AND RETURN TOP PORTION WITH PAYMENT - RETAIN LOWER PORTION FOR YOUR RECORDS

METER INFORMATION									
NUMBER	TYPE	START DATE	END DATE	DAYS	END READING	START READING	MULTIPLIER	AMOUNT USED	UNITS
32101689	REG1	12/19/24	01/21/25	33	44,030	40,064	1	3,966	Kwh

DESCRIPTION	UNITS	RATE	CHARGE
Public Authorities Customer Charge	1.00	27.080000	\$27.08
Public Authorities	3,966.00	0.184910	\$733.35
Street Light (100 Watt)	1.00	11.310000	\$11.31
Street Lights (175 Watt)	1.00	19.660000	\$19.66
EEC Street Light (100 Watt)	1.00	0.415480	\$0.42
EEC Street Light (175 Watt)	1.00	0.721820	\$0.72
Energy Efficiency Charge Commercial	3,966.00	0.009840	\$39.03
Rate code EEC7			
Total new charges			\$831.57

<b>ACCOUNT NUMBER</b> 0101190-01	
<b>BILLING PERIOD</b> FROM 12/19/24 TO 01/21/25	
<b>PAYMENT HISTORY</b>	
01/31/25 \$511.21 ck: 10522	
12/19/24 \$421.90 ck: 10514	
11/27/24 \$336.69 ck: 10508	
10/31/24 \$287.35 ck: 10503	
09/26/24 \$311.34 ck: 10492	

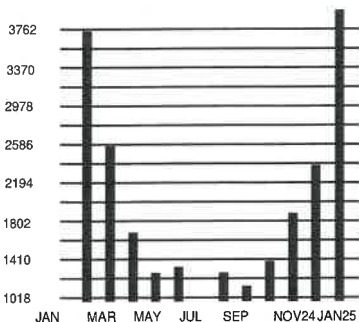
**MAKE CHECKS  
PAYABLE TO:**  
VILLAGE OF JOHNSON  
PO BOX 603  
JOHNSON VT 05656  
802-635-2611  
FAX 802-635-2393

Office Hours:  
7:30a-4:00p, Mon-Friday

<b>TOTAL AMOUNT DUE</b>	<b>\$831.57</b>	<b>DUE DATE</b>	<b>03/04/25</b>
-------------------------	-----------------	-----------------	-----------------

ACCOUNT NAME: JENNA'S PROMISE  
SERVICE LOCATION: 117 ST JOHNS ST

**USAGE HISTORY**



**NOTES AND COMMENTS**

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**PAYABLE TO: Village of Johnson**  
P.O. Box 603  
Johnson, VT 05656  
Phone 802-635-2611 Fax 802-635-2393  
Office Hours: 7:30a-4:00p, Mon-Friday

**Electric  
Bill**



<b>BILLING DATE</b> 02/06/25	<b>BILLING PERIOD</b> FROM 12/19/24 TO 01/21/25		<b>ACCOUNT NUMBER</b> 0100060-01	<b>DUE DATE</b> 03/04/25
			<b>SERVICE LOCATION</b> 2146 VT RTE 15 E	<b>AMOUNT DUE</b> \$151.07
				<b>AMOUNT PAID</b> 

123 INSURANCE INC  
123 S MAIN ST  
ST ALBANS VT 05478

PLEASE DETACH AND RETURN TOP PORTION WITH PAYMENT - RETAIN LOWER PORTION FOR YOUR RECORDS

METER INFORMATION									
NUMBER	TYPE	START DATE	END DATE	DAYS	END READING	START READING	MULTIPLIER	AMOUNT USED	UNITS
47432322	REG1	12/19/24	01/21/25	33	15,985	15,381	1	604	Kwh

DESCRIPTION	UNITS	RATE	CHARGE
Commercial Customer Charge	1.00	22.820000	\$22.82
Commercial Electric	604.00	0.188340	\$113.76
Energy Efficiency Charge Commercial	604.00	0.009840	\$5.94
Electric SalesTax	136.58	0.060000	\$8.19
EEC SalesTax	5.94	0.060000	\$0.36
<b>Rate code EECC</b>			
<b>Total new charges</b>			<b>\$151.07</b>

<b>ACCOUNT NUMBER</b> 0100060-01	
<b>BILLING PERIOD</b>	
<b>FROM</b> 12/19/24	<b>TO</b> 01/21/25

PAYMENT HISTORY	
01/13/25	\$133.98 ck: 1953
12/13/24	\$125.35 ck: 1938
11/12/24	\$123.89 ck: 1929
10/16/24	\$127.88 ck: 1917
09/12/24	\$146.60 ck: 1905

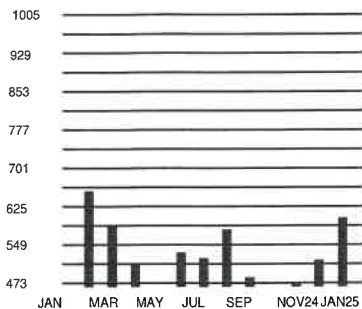
**MAKE CHECKS  
PAYABLE TO:**  
VILLAGE OF JOHNSON  
PO BOX 603  
JOHNSON VT 05656  
802-635-2611  
FAX 802-635-2393

Office Hours:  
7:30a-4:00p, Mon-Friday

<b>TOTAL AMOUNT DUE</b>	<b>\$151.07</b>	<b>DUE DATE</b>	<b>03/04/25</b>
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ACCOUNT NAME: 123 INSURANCE INC  
SERVICE LOCATION: 2146 VT RTE 15 E

**USAGE HISTORY**



**NOTES AND COMMENTS**

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**PAYABLE TO: Village of Johnson**  
P.O. Box 603  
Johnson, VT 05656  
Phone 802-635-2611 Fax 802-635-2393  
Office Hours: 7:30a-4:00p, Mon-Friday

**Electric  
Bill**



<b>BILLING DATE</b> 02/06/25	<b>BILLING PERIOD</b> FROM 12/19/24 TO 01/21/25		<b>ACCOUNT NUMBER</b> 0160014-01	<b>DUE DATE</b> 03/04/25
			<b>SERVICE LOCATION</b> 136 RAILROAD ST	<b>AMOUNT DUE</b> \$1,496.06
				<b>AMOUNT PAID</b> 

CONSOLIDATED COMMUNICATIONS, SITE: 00018  
ATTN: ACCOUNTS PAYABLE  
PO BOX 5651  
BISMARCK ND 58506

PLEASE DETACH AND RETURN TOP PORTION WITH PAYMENT - RETAIN LOWER PORTION FOR YOUR RECORDS

METER INFORMATION									
NUMBER	TYPE	START DATE	END DATE	DAYS	END READING	START READING	MULTIPLIER	AMOUNT USED	UNITS
02860110	REG1	12/19/24	01/21/25	33	21,218	13,250	1	7,968	Kwh
DEMAND65	DEMA		01/21/25	33	1,476		0.01	14.76	KW

DESCRIPTION	UNITS	RATE	CHARGE
Commercial Demand Rate	14.76	22.239840	\$328.26
Large Commercial Customers	7,968.00	0.121060	\$964.61
Demand Customer Charge	1.00	49.630000	\$49.63
Energy Efficiency Charge Demand Billing	14.76	1.298100	\$19.16
Energy Efficiency Charge Demand Sales	7,968.00	0.006240	\$49.72
Electric SalesTax	1,342.50	0.060000	\$80.55
EEC SalesTax	68.88	0.060000	\$4.13

Rate code EECD  
*Rate code EECT*

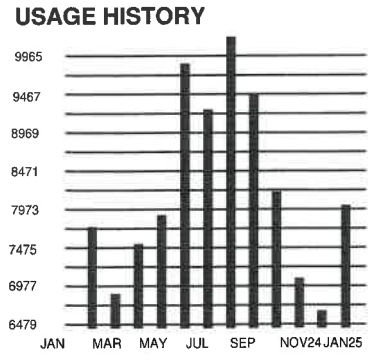
<b>ACCOUNT NUMBER</b> 0160014-01
<b>BILLING PERIOD</b> FROM 12/19/24 TO 01/21/25
<b>PAYMENT HISTORY</b> 01/21/25 \$1,347.66 ck: 3463667 12/30/24 \$1,410.94 ck: 3446468 11/20/24 \$1,551.19 ck: 3429688 10/25/24 \$1,739.33 ck: 3407085 09/18/24 \$1,911.92 ck: 3384716

Total new charges \$1,496.06

**TOTAL AMOUNT DUE** \$1,496.06 **DUE DATE** 03/04/25

ACCOUNT NAME: CONSOLIDATED COMMUNICATIONS, SITE: 00018  
SERVICE LOCATION: 136 RAILROAD ST

**MAKE CHECKS  
PAYABLE TO:**  
VILLAGE OF JOHNSON  
PO BOX 603  
JOHNSON VT 05656  
802-635-2611  
FAX 802-635-2393  
Office Hours:  
7:30a-4:00p, Mon-Friday



**NOTES AND COMMENTS**

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**Electric  
Bill**



<b>BILLING DATE</b> 02/06/25	<b>BILLING PERIOD</b> FROM 01/01/25 TO 01/31/25		<b>ACCOUNT NUMBER</b> 0100090-00	<b>DUE DATE</b> 03/04/25
			<b>SERVICE LOCATION</b> KATY-WIN UNMETERED LIGHTS	<b>AMOUNT DUE</b> \$202.77
				<b>AMOUNT PAID</b> 

VILLAGE OF JOHNSON  
PO BOX 383  
JOHNSON VT 05656

PLEASE DETACH AND RETURN TOP PORTION WITH PAYMENT - RETAIN LOWER PORTION FOR YOUR RECORDS

METER INFORMATION									
NUMBER	TYPE	START DATE	END DATE	DAYS	END READING	START READING	MULTIPLIER	AMOUNT USED	UNITS

DESCRIPTION	UNITS	RATE	CHARGE
Street Light (100 Watt)	12.00	11.310000	\$135.72
Street Light (250 Watt)	2.00	23.980000	\$47.96
Street Lights (77 Watt LED)	1.00	12.070000	\$12.07
EEC Street Light (100 Watt)	12.00	0.415480	\$4.99
EEC Street Light (250 Watt)	2.00	0.880260	\$1.76
EEC Street Light (77 Watt LED)	1.00	0.271120	\$0.27
Rate code EECF			

<b>ACCOUNT NUMBER</b> 0100090-00
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<b>BILLING PERIOD</b>	
FROM 01/01/25	TO 01/31/25

<b>PAYMENT HISTORY</b>
01/21/25 \$202.94 ck: 44920
12/13/24 \$202.94 ck: 44800
11/14/24 \$202.94 ck: 44711
10/16/24 \$202.94 ck: 44649
09/12/24 \$202.94 ck: 44578

Total new charges \$202.77

<b>TOTAL AMOUNT DUE</b>	<b>\$202.77</b>	<b>DUE DATE</b>	<b>03/04/25</b>
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ACCOUNT NAME: VILLAGE OF JOHNSON  
SERVICE LOCATION: KATY-WIN UNMETERED LIGHTS

**MAKE CHECKS  
PAYABLE TO:**  
VILLAGE OF JOHNSON  
PO BOX 603  
JOHNSON VT 05656  
802-635-2611  
FAX 802-635-2393  
Office Hours:  
7:30a-4:00p, Mon-Friday

**NOTES AND COMMENTS**

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P.O. Box 603  
Johnson, VT 05656  
Phone 802-635-2611 Fax 802-635-2393  
Office Hours: 7:30a-4:00p, Mon-Friday

**Electric  
Bill**



<b>BILLING DATE</b> 02/06/25	<b>BILLING PERIOD</b> FROM 01/01/25 TO 01/31/25		<b>ACCOUNT NUMBER</b> 0605850-00	<b>DUE DATE</b> 03/04/25
			<b>SERVICE LOCATION</b> 5 CLAY HILL LIGHT	<b>AMOUNT DUE</b> \$6.62
				<b>AMOUNT PAID</b>

VT STUDIO CENTER  
PO BOX 613  
JOHNSON VT 05656

PLEASE DETACH AND RETURN TOP PORTION WITH PAYMENT - RETAIN LOWER PORTION FOR YOUR RECORDS

METER INFORMATION									
NUMBER	TYPE	START DATE	END DATE	DAYS	END READING	START READING	MULTIPLIER	AMOUNT USED	UNITS

DESCRIPTION	UNITS	RATE	CHARGE
Street Light (55 Watt LED)	1.00	6.430000	\$6.43
EEC Street Light (55 Watt LED)	1.00	0.193660	\$0.19
Rate code EECL			

<b>ACCOUNT NUMBER</b> 0605850-00	
<b>BILLING PERIOD</b>	
FROM 01/01/25	TO 01/31/25
<b>PAYMENT HISTORY</b>	
01/28/25 \$6.63	
01/07/25 \$6.63	
11/27/24 \$6.63	
10/30/24 \$6.63	
10/02/24 \$6.63	

Total new charges \$6.62

<b>TOTAL AMOUNT DUE</b>	<b>\$6.62</b>	<b>DUE DATE</b>	<b>03/04/25</b>
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ACCOUNT NAME: VT STUDIO CENTER  
SERVICE LOCATION: 5 CLAY HILL LIGHT

**MAKE CHECKS  
PAYABLE TO:**  
VILLAGE OF JOHNSON  
PO BOX 603  
JOHNSON VT 05656  
802-635-2611  
FAX 802-635-2393

Office Hours:  
7:30a-4:00p, Mon-Friday

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**Electric  
Bill**



<b>BILLING DATE</b> 02/06/25	<b>BILLING PERIOD</b> FROM 12/19/24 TO 01/21/25		<b>ACCOUNT NUMBER</b> 0100040-02	<b>DUE DATE</b> 03/04/25
			<b>SERVICE LOCATION</b> 1980 VT RTE 15 E	<b>AMOUNT DUE</b> <b>\$291.91</b>
				<b>AMOUNT PAID</b>

LIGHTFOOT, JON  
PO BOX 644  
JOHNSON VT 05656

PLEASE DETACH AND RETURN TOP PORTION WITH PAYMENT - RETAIN LOWER PORTION FOR YOUR RECORDS

METER INFORMATION									
NUMBER	TYPE	START DATE	END DATE	DAYS	END READING	START READING	MULTIPLIER	AMOUNT USED	UNITS
25703800	REG1	12/19/24	01/21/25	33	93,748	92,207	1	1,541	Kwh

DESCRIPTION	UNITS	RATE	CHARGE
Customer Charge	1.00	13.030000	\$13.03
Residential Electric Block 2: (Beyond 100 KWh)	1,441.00	0.173870	\$250.55
Residential Electric Block 1: (0 to 100 KWh)	100.00	0.112910	\$11.29
Energy Efficiency Charge Residential	1,541.00	0.011060	\$17.04
<b>Rate code EECR</b>			

<b>ACCOUNT NUMBER</b> 0100040-02
<b>BILLING PERIOD</b> FROM 12/19/24 TO 01/21/25
<b>PAYMENT HISTORY</b> 01/13/25 \$238.39 12/31/24 \$42.37 12/23/24 \$190.28 11/15/24 \$258.19 10/31/24 \$432.85

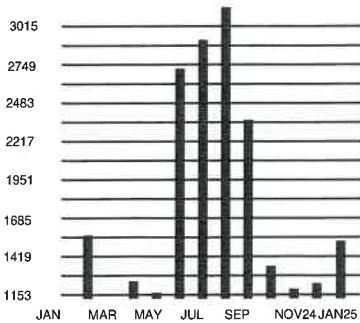
Total new charges \$291.91

**MAKE CHECKS  
PAYABLE TO:**  
VILLAGE OF JOHNSON  
PO BOX 603  
JOHNSON VT 05656  
802-635-2611  
FAX 802-635-2393  
Office Hours:  
7:30a-4:00p, Mon-Friday

**TOTAL AMOUNT DUE \$291.91 DUE DATE 03/04/25**

ACCOUNT NAME: LIGHTFOOT, JON  
SERVICE LOCATION: 1980 VT RTE 15 E

**USAGE HISTORY**



**NOTES AND COMMENTS**

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**Electric  
Bill**



<b>BILLING DATE</b> 02/06/25	<b>BILLING PERIOD</b>		<b>ACCOUNT NUMBER</b> 0101280-00	<b>DUE DATE</b> 03/04/25
	<b>FROM</b> 12/19/24	<b>TO</b> 01/21/25		
			<b>SERVICE LOCATION</b> LOWER MAIN EAST COLD SPRING	<b>AMOUNT DUE</b> \$96.33
				<b>AMOUNT PAID</b>

VILLAGE OF JOHNSON  
PO BOX 383  
JOHNSON VT 05656

PLEASE DETACH AND RETURN TOP PORTION WITH PAYMENT - RETAIN LOWER PORTION FOR YOUR RECORDS

METER INFORMATION									
NUMBER	TYPE	START DATE	END DATE	DAYS	END READING	START READING	MULTIPLIER	AMOUNT USED	UNITS
19310649	REG1	12/19/24	01/21/25	33	86,420	85,809	1	611	Kwh

DESCRIPTION	UNITS	RATE	CHARGE
Street Lights	611.00	0.147820	\$90.32
EEC Street Lights	611.00	0.009840	\$6.01
Rate code EECS			
Total new charges			\$96.33

<b>ACCOUNT NUMBER</b> 0101280-00	
<b>BILLING PERIOD</b>	
<b>FROM</b> 12/19/24	<b>TO</b> 01/21/25
<b>PAYMENT HISTORY</b>	
01/21/25 \$77.69 ck: 44920	
12/13/24 \$52.27 ck: 44800	
11/14/24 \$49.59 ck: 44711	
10/16/24 \$43.89 ck: 44649	
09/12/24 \$53.37 ck: 44578	

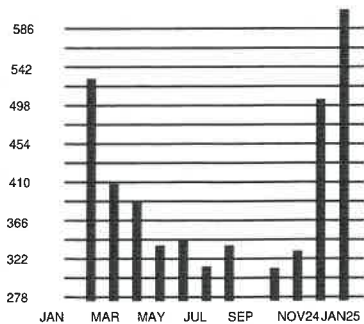
**MAKE CHECKS  
PAYABLE TO:**  
VILLAGE OF JOHNSON  
PO BOX 603  
JOHNSON VT 05656  
802-635-2611  
FAX 802-635-2393

Office Hours:  
7:30a-4:00p, Mon-Friday

<b>TOTAL AMOUNT DUE</b>	<b>\$96.33</b>	<b>DUE DATE</b>	<b>03/04/25</b>
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ACCOUNT NAME: VILLAGE OF JOHNSON  
SERVICE LOCATION: LOWER MAIN EAST COLD SPRING

**USAGE HISTORY**



**NOTES AND COMMENTS**

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**Electric  
Bill**



<b>BILLING DATE</b> 02/06/25	<b>BILLING PERIOD</b>		<b>ACCOUNT NUMBER</b> 0100090-00	<b>DUE DATE</b> 03/04/25
	<b>FROM</b> 01/01/25	<b>TO</b> 01/31/25	<b>SERVICE LOCATION</b> KATY-WIN UNMETERED LIGHTS	<b>AMOUNT DUE</b> \$202.77
				<b>AMOUNT PAID</b>

VILLAGE OF JOHNSON  
PO BOX 383  
JOHNSON VT 05656

PLEASE DETACH AND RETURN TOP PORTION WITH PAYMENT - RETAIN LOWER PORTION FOR YOUR RECORDS

METER INFORMATION									
NUMBER	TYPE	START DATE	END DATE	DAYS	END READING	START READING	MULTIPLIER	AMOUNT USED	UNITS

DESCRIPTION	UNITS	RATE	CHARGE
Street Light (100 Watt)	12.00	11.310000	\$135.72
Street Light (250 Watt)	2.00	23.980000	\$47.96
Street Lights (77 Watt LED)	1.00	12.070000	\$12.07
EEC Street Light (100 Watt)	12.00	0.415480	\$4.99
EEC Street Light (250 Watt)	2.00	0.880260	\$1.76
EEC Street Light (77 Watt LED)	1.00	0.271120	\$0.27

Rate code EECW

Total new charges \$202.77

<b>ACCOUNT NUMBER</b> 0100090-00	
<b>BILLING PERIOD</b>	
<b>FROM</b> 01/01/25	<b>TO</b> 01/31/25
<b>PAYMENT HISTORY</b>	
01/21/25 \$202.94 ck: 44920	
12/13/24 \$202.94 ck: 44800	
11/14/24 \$202.94 ck: 44711	
10/16/24 \$202.94 ck: 44649	
09/12/24 \$202.94 ck: 44578	

**MAKE CHECKS  
PAYABLE TO:**  
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JOHNSON VT 05656  
802-635-2611  
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Office Hours:  
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<b>TOTAL AMOUNT DUE</b>	<b>\$202.77</b>	<b>DUE DATE</b>	<b>03/04/25</b>
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ACCOUNT NAME: VILLAGE OF JOHNSON  
SERVICE LOCATION: KATY-WIN UNMETERED LIGHTS

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