

VILLAGE TRUSTEES MEETING NOTICE & AGENDA

Date: Monday, September 11, 2023

Time 6:00 p.m.

Johnson Municipal Building upstairs located at 293 Lower Main West, Johnson VT

Agenda: Please note; times are approximate.

6:00 p.m. Call to order

6:01pm Moment of Silence to Honor those Americans Lost on September 11, 2001.

REVIEW OF AGENDA AND ANY ADJUSTMENTS, CHANGES AND ADDITIONS

6:03 p.m. Review and Approve Minutes of Trustee Meetings

Joint Meeting June 14, 2023, Special Meeting June 20, 2023, Special Meeting July 10, 2023,
Emergency Meeting July 19, 2023.

6:08 p.m. Treasurer's Report: Review and approve bills and warrants.

Budget Status Report and any Action Items. Signatures needed.

Flood finance report

6:20 p.m. Village Manager's Report and any action items

6:30 p.m. Fire Department Report and any action items

6:35 p.m. Water/Wastewater Report and action items

6:40 p.m. Electric/General Report and any action items

6:45p.m. Members of the Public

6:50 p.m. Any other discussion or action items

1. (D) Health insurance costs update and savings proposal – Village Manager (15 Min)
2. (D/A) River Road East SW discussion. (15 min)
3. (D/A) Review pix of missing insulation in ~14 bays at the Fire Dept, act to authorized Chair to negotiate and approve contractor plan and estimate to add that to the job. (15 Min)
4. (D) Primer on how to load flood pix on the Drop Box account (15 Min)

Executive Session as Authorized by 1 V.S.A. § 313(a)(3) The evaluation of a public officer or employee.

(Village Manager Annual Evaluation)

Other Business

Adjourn

Village Manager's Report, September 11, 2023

Flood Update:

The WWTF is turning out truly outstanding effluent, visibly indistinguishable from tap water, and single digit to non-detectable E Coli tests. This is truly astounding only a couple weeks after starting the biological process. Good job Dan, Tim & Lucas!

The bridge sewer line crossing is running the permanent pipe, but not hung in permanent fashion yet. The crew is on a pause, waiting for the pipe insulation to arrive, such is post-COVID supply chain. They have a plan to be done in 3 weeks or less once the parts get here.

PACIF has sent us the \$50,000.00 advance on our claims and is working on the invoices Anne has filed to date.

Stowe Builders have begun work on the Fire Station already. More on that in action item #3.

Both Village & Town foremen have agreed to a plan to remove much of the interior walls in the lower storage building. This will gain needed space and reduce the cost of flood repairs.

I met with Governor Scott at the Northern Lights Grant celebration last Friday and explained our funding gap, and he assured me that help is on the way, which I already knew. I reinforced that we really need the process to hurry up. He is very abreast of it and it seems he is already pushing the agencies to make haste.

Sidewalks Update:

The Village crew is planning on fixing the Railroad St panels directly across from the Telecom building, the bad spot on School St adjacent to the crosswalk to the school, and likely 2 others on Main St this week. It is a demonstration of their hard work and dedication that they can fit this in at all with the mountain of additional tasks the flood has caused them. Nate has contacted the Tree Board multiple times regarding trimming obstructive sidewalk trees, especially in front of Sterling Market, where even a 5' 5" person would have to limbo to get under it but has not gotten any response or movement.

W&L Garage Project Update:

We have been selected for a MERP Phase 1 energy audit by VT BGS. This is the gateway to the \$500,000.00 energy efficiency grant we plan to use for the garage rehab.

The RFQ for the architect & engineer for the project is ongoing, and responses are due by September 22nd.

Transco 2023 Equity Offer

Annually VT electric utilities are offered equity shares in TRANSCO (the major power distributor). These shares pay quarterly at about 12.5% APY. I strongly suggest we continue to purchase our allocation & option on any unallocated shares. With our current financial state, in my opinion, we should use the VPPSA assignment option, where they buy them for us with a small administrative and interest fee, which will result in us not seeing these particular dividends for 3-4 years. The suggested motion would be (without hard #s) "I move to assign all 2023 Transco shares allocated to Johnson Water & Light, as well as any available unallocated shares to VPPSA to purchase on our behalf."

2023 Electric Rate Case Update

The PUC has set a public Hearing date of Tuesday Sept 19th at 7pm for our rate case and has filed Discovery in advance of that. The W&L Dept along with VPPSA is preparing our response to discovery and Steve Farman, our counsel, and I will be at the public hearing (its remote only). Others are welcome to come defend our position.

THE BIG NEWS!

Tim Vallee, of RL Vallee & Sons reached out to me early last month, asking what they could do to help the Village of Johnson in the wake of the flood devastation.

I conferred with Ken Tourangeau, and he proposed asking to help the Johnson Fire Department to acquire a high-water rescue UTV. I brought that to Tim, and he proposed it to their board.

Last week, we received checks from them totaling \$25,000.00 to be used for a JFD High Water Rescue UTV!! This is amazing news, and the FD should be able to order the perfect rig between these funds and fund-raising they have already done.

Congratulations to the Fire Dept!

MERP Assessment Application Update: Johnson



BGS - MERP <BGS.MERP@ver1
To Erik Bailey
Cc Victoria Hellwig



Thu 11:01 AM



**Department of Buildings and
General**

Services

Office of the Commissioner [phone] 802-828-

3519

133 State Street, 5th Floor [fax]802-828-

3533

bgs.vermont.gov/municipal-energy-resilience-program

Agency of Administration

Montpelier, VT 05633-5801

Johnson (Incorporated Village)

PO Box 603, Johnson VT 05656

Dear Erik Bailey,

Congratulations! Your application for an energy resilience assessment through the Municipal Energy Resilience Project (MERP) has been approved for the following buildings:

Building	Address	Square Feet	Assessment Type
Village Utility Maintenance Garage	663 Railroad Street, Johnson VT 05656	4500	Level 1 Energy Resilience Assessment

Please expect to be contacted by your Regional Planning Commission to schedule with your assigned assessment vendor. If you do not hear from your RPC within a week, please contact them directly.

Your application listed the physical address, approximate square footage, and assessment type above for each building to be assessed. If that is incorrect, please notify your Regional Planning Commission contact so your assessment vendor can plan accordingly.

Applications for MERP implementation grants are expected to open this fall and should be submitted as promptly as possible after receiving your assessment data.

Thank you for contributing to Vermont's energy resilience.

2023 VT Transco Equity Call



Grace Sawyer <gsawyer@vppsa.com>
To: Erik Bailey



10:21 AM

Good morning,

VT Transco has issued a preliminary breakdown of the Capital Call for 2023.

Johnson's share is estimated to be \$71,830 or 7,173 units.

Will you be assigning your units to VPPSA? Please use voting buttons or reply to this email.

Thank you,



Grace Sawyer
Controller

Cell: (802) 917-8641 | Direct: (802) 882-8510

P.O. Box 126
5195 Waterbury-Stowe Road
Waterbury Center, VT 05677

Community is at the [Heart](#) of VPPSA.

Vt. Transco Investment Quarterly Net Settlement

Q2 2023

Member	Q2 2023										Annual 2020 Purchase-1	2020 Purchase-2	2021 Purchase	Total
	2008-2010 Purchase	2012-2014 Purchases	2016 Purchase	2017 HG Purchase	2017 GEN Purchase	2018 Purchase	2019 Purchase	2018 Purchase	2019 Purchase	2020 Purchase-1				
Barton	\$ (11,514.81)	\$ (2,216.97)	\$ (280.53)	\$ (926.38)	\$ (238.92)	\$ 3.54	\$ (45.30)	\$ 3.54	\$ (45.30)	\$ (42.90)	\$ (266.43)	\$ (15,528.70)		
Enosburg	\$ (16,591.18)	\$ (3,566.70)	\$ (470.96)	\$ (1,009.61)	\$ (398.03)	\$ 6.44	\$ (85.60)	\$ 6.44	\$ (85.60)	\$ (78.19)	\$ (471.09)	\$ (22,664.91)		
Hardwick	\$ (27,236.30)	\$ (4,913.64)	\$ (646.58)	\$ (1,914.51)	\$ (560.27)	\$ 8.96	\$ (115.02)	\$ 8.96	\$ (115.02)	\$ (105.55)	\$ (670.87)	\$ (36,153.79)		
Hyde Park	\$ (4,598.07)	\$ (1,878.87)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,476.94)		
Jacksonville	\$ (4,048.98)	\$ (773.43)	\$ (89.04)	\$ -	\$ -	\$ 1.31	\$ (17.65)	\$ 1.31	\$ (17.65)	\$ (16.84)	\$ (103.23)	\$ (5,047.86)		
Johnson	\$ (11,664.26)	\$ (1,976.60)	\$ (230.82)	\$ -	\$ (196.47)	\$ 3.20	\$ (42.52)	\$ 3.20	\$ (42.52)	\$ (39.84)	\$ (239.87)	\$ (14,387.19)		
Ludlow	\$ (35,190.01)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (35,190.01)		
Lyndonville	\$ (55,120.45)	\$ (9,539.43)	\$ (1,156.54)	\$ (3,372.54)	\$ (944.47)	\$ 15.21	\$ (197.20)	\$ 15.21	\$ (197.20)	\$ (180.22)	\$ (1,131.00)	\$ (71,626.63)		
Morrisville	\$ (23,164.17)	\$ -	\$ -	\$ (2,950.96)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (125.23)	\$ -	\$ (26,240.35)		
Northfield	\$ (17,149.45)	\$ (3,213.25)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,362.70)		
Orleans	\$ (11,228.55)	\$ (1,129.24)	\$ -	\$ -	\$ -	\$ 2.95	\$ -	\$ 2.95	\$ -	\$ -	\$ (203.64)	\$ (12,558.48)		
Swanton	\$ (32,979.14)	\$ (7,445.32)	\$ (989.72)	\$ (3,090.60)	\$ (808.12)	\$ 12.97	\$ (172.73)	\$ 12.97	\$ (172.73)	\$ -	\$ (979.84)	\$ (46,452.50)		
	\$ (250,485.37)	\$ (36,653.43)	\$ (3,864.20)	\$ (13,264.59)	\$ (3,146.29)	\$ 54.57	\$ (676.02)	\$ 54.57	\$ (676.02)	\$ (588.77)	\$ (4,065.96)	\$ (312,690.06)		

PUBLIC UTILITY COMMISSION
NOTICE OF PUBLIC HEARING

**Re: Tariff filing of Village of Johnson Electric
Department requesting an overall rate increase
of 9.33% effective on service rendered on or
after August 1, 2023 –**

PUC Case No. 23-2020-TF

The Public Utility Commission will hold a public hearing to receive input concerning the tariff filing of Village of Johnson Electric Department requesting an overall rate increase of 9.33% effective on service rendered on or after August 1, 2023.

The virtual public hearing will be held on **Tuesday, September 19, 2023**, commencing at **7:00 P.M.**, utilizing GoToMeeting video conference with a telephone call-in option. The Public Hearing will commence at 7:00 P.M., or immediately following a presentation at 6:30 P.M. hosted by the Vermont Department of Public Service where the Village of Johnson Electric Department will describe the tariff and be available to answer questions.

Participants and members of the public may access the public hearing online at <https://meet.goto.com/866458269>, or call in by telephone using the following information: phone number: +1 (646) 749-3129; access code: 866-458-269. Participants may wish to download the GoToMeeting software application in advance of the hearing at <https://meet.goto.com/install>. Guidance on how to join the meeting and system requirements may be found at <https://www.gotomeeting.com/meeting/online-meeting-support>.

Johnson Fire Department Report

July 28 – Aug.31, 2023

Calls:

JFD responded to 10 calls.

5 calls occurred during the daytime (6 am – 6 pm)

5 calls occurred during the nighttime (6 pm – 6 am)

The average duration was: 77 minutes

Nature:

Those calls were: 1 – smoke condition, 1 – CO alarm, 4 – automatic alarms, 2 – medical assist, and 2 –mutual aid (structure fires)

Staff:

The average number of firefighters that responded was: 9

Total hours of service was: 101

Other:

We have two firefighter registered for classes at the upcoming Franklin-Lamoille Fire School in September.

Respectfully submitted, Arjay West, Fire Chief

The Village of Johnson WWTF, WTF
Monthly Chief Operator's Report
September 7, 2023

1. Operational Status of Wastewater Plant and Callouts

- E-DMR and Wr-43 were submitted to the state
- We calibrated the D.O. Sensors in the SBR tanks
- We are processing all wastes through the plant.
- It took awhile to get the biological growth adequate to remove eColi. We were able to get 2 permit required eColi samples before the end of the month and both passed state requirements. We also met our permit requirements in August for BOD, TSS, and Phosphorus. Quite an achievement given the plant was only up and running since August 9.
- We were able to remove the health hazard warning signs that we had to place along the public areas of the Lamoille River.
- The emergency generator is now hooked up and will transfer power automatically should we lose power.
- We have the sludge pumps up and running so we can waste sludge. We will be hauling it to Morrisville for processing for the foreseeable future as getting the process water and sludge grinder etc running will be an expensive and time consuming process.
- The portable pump we were using for bypass pumping has been returned.
- The structural integrity of the main building is being questioned. There are cracks appearing in the blocks and an interior block wall has separated slightly from another attached wall.
- We are testing whether any of the alum that we use for Phosphorus removal is salvageable. We are ordering new alum pumps and will order alum if needed.
-

2. Operational status of Water Plant and Callouts

- Monthly reports were submitted to the state.
- Coliform samples were negative
- We sampled for disinfection byproducts and the results were well below state requirements.
- We will be sampling for lead and copper this month
- I don't have water loss numbers



Sincerely,

A handwritten signature in blue ink, appearing to read 'Greg Deutscher', is positioned above the printed name.

Greg Deutscher, P.E.
Director of Engineering
Alliance Group
M: (802) 578-4724
O: (802) 857-5497
Clarifications:

- All work will be performed during normal business hours (7:00 am to 3:30 pm, Monday through Friday)

Terms and Conditions:

- This quotation is guaranteed for 30 days.
- All work will be performed during normal work hours (7:00am - 3:30pm, M-F)
- **PAYMENT TERMS:** Invoices will be monthly with payments due by the 10th of the following month.
- **INSURANCE** - Any special insurance requirements will be additional costs.
- This proposal takes precedence over any other contract language.
- **COORDINATION DRAWINGS:** If coordination drawings are required for this project Alliance Group's price assumes the following: (a) our client will provide an MEP coordinator whose duties include scheduling and facilitating meetings, promptly answering RFI's and resolving subcontractor conflicts; (b) our client will provide, maintain and operate software capable of assembling subcontractor, architectural, structural and other trade drawings in order to provide clash detection; (c) If structural or architectural design changes cause MEP coordination rework additional compensation may be required; (d) Complete and accurate architectural and structural 3D models will be provided to Alliance Group in a compatible format to Autocad or Revit prior to commencing the MEP coordination process.
- **WARRANTY:** All products not manufactured by Alliance Group carry the original manufacturer's warranty. Copies are available on request. All materials and workmanship provided by Alliance Group will be guaranteed for one year. Notice of a defective product must be given to Alliance Group in writing immediately upon the discovery of such defect. Alliance Group will not be liable for special or consequential damages in any claim, suit or proceedings arising under this warranty, nor will Alliance Group accept any liability for claims for labor, loss of profit, repairs or other expenses incidental to replacement. All freight costs incurred in shipping parts to or from Alliance Group or to the manufacturer, if necessary, are at the expense of the customer.
- **CONFIDENTIALITY:** This document contains Alliance Group company proprietary and confidential information and shall not be distributed to any other company or entity without our consent.
- **INSTRUMENTS OF SERVICE.** Instruments of Service are representations, in any medium of expression now known or later developed, of the tangible and intangible creative work performed by Alliance Group (the Design-Builder and Contractor) under our agreement. Instruments of Service may include, without limitation, studies, surveys, models, sketches, drawings, specifications, digital models, and other similar materials.
- In the event you the Owner alters the **Instruments of Service** without Alliance Group's written authorization **or uses** the Instruments of Service without retaining Alliance Group Company the authors of the Instruments of Service, the Owner releases Alliance Group and any other person or entity providing services or work for them, from all claims and causes of action arising from or related to such uses. The Owner, to the extent permitted by law, further agrees to indemnify and hold harmless Alliance Group Company and any other person or entity providing services or work for them, from all costs and expenses, including the cost of defense, related to claims and causes of action asserted by any third person or entity to the extent such costs and expenses arise from the Owner's alteration or use of the Instruments of Service. The terms of this shall not apply if the Owner rightfully terminates the Design Build Agreement for cause.

P.O. Box 666, Essex Junction, Vermont 05453
Tel: 802-864-4000 * Fax: 802-857-5019 * www.agusa.com



- Furnish and install new 30-gallon domestic electric water heater.
 - Includes all required temperature/pressure relief, cold water shut off, isolation valves, overflow, domestic cold-water inlet, domestic hot water outlet, drain valve, mixing valve, expansion tank and all required miscellaneous pipe, valves and fittings.

Exclusions:

Unless specified on either drawings provided by Alliance Group or within this proposal, the following items are excluded:

- Sales Tax
- Payment and Performance Bond
- Excavation, backfill and compaction
- Concrete and grout work of any kind
- Cutting, patching and painting
- Fire stopping and caulking
- Roof and wall penetrations and roofing work
- Dust partitions and temporary services
- Dumpsters and disposal of waste material
- Electrical work of any kind (outside of scope listed within this proposal)
- Starters, disconnects and VFDs
- Structural work
- Seismic restraint design and seismic material and installation
- Water testing & treatment
- Fire protection (sprinklers, detectors, etc)
- Startup, commissioning, and owner instruction
- Finish access doors
- Fire dampers not specifically shown
- Roofing and structural
- Asbestos/Hazardous Waste Removal
- Equipment Pads
- Humidification
- Relocation of any existing building component or building services required to install the proposed system
- Coordination Drawings
- Mechanical scope not on mechanical plans or specifications or specifically listed in this proposal

Total Price: \$101,047 (One Hundred One Thousand Forty-Seven Dollars)



Assumptions & Design Parameters:

Design Conditions	
Summer:	95°F db / 73°F wb
Winter:	-11°F
Space Temperature:	72°F ± 5 °F
Space Relative Humidity	
Summer:	50 to 60% RH
Winter:	>30% RH
Ventilation Rate(s):	ASHRAE 62.1 2016 (VT)

Vermont Codes:

- Plumbing Code
 - 2018 International Plumbing Code
 - 2018 Vermont Plumbing Rules
 - 2012 Vermont Access Rules (ADA)
 - Most Recent City of Burlington Adopted Codes
- Fire Code
 - 2015 NFPA 54
 - 2015 Vermont Fire & Building Safety Code
- Energy Standards
 - 2020 Commercial Building Energy Standards:

The design parameters and codes listed above were used to layout and estimate the subject project. These codes and parameters, as well as any additional specifications and standards that apply, will be used in the design of the subject project.

Plumbing Scope of Work:

- Isolate, drain and make safe, as required, the existing hydronic gas fired boiler.
- Demolish existing gas fired boiler.
 - Demo of existing boiler breaching is by others. Any required asbestos abatement is by abatement specialist (by others).
- Furnish and install one (1) condensing gas fired boiler and all required hydronic pipe, valves, fittings, supports and hangers to tie into the existing hydronic heat distribution piping.
 - Included within this proposal are all required boiler venting, combustion air intake, condensate neutralization, glycol, controls, balancing, insulation and start up.
 - Furnish and install one (1) ASME Expansion Tank.
 - Furnish and install one (1) Spirotherm Air/Dirt separator.
- Furnish and install new primary hot water circulation pump for hydronic feed to zone pumps.
- The new boiler will tie into and communicate with the existing building controls infrastructure.
- All LP storage and piping are excluded to be performed by others, if required.
 - New gas train and LP supply piping is included.
- Asbestos abatement is excluded and is the responsibility of the site contractor/GC.
- Furnish and install three (3) new hydronic unit heaters.
 - New unit heater installation includes all required controls, insulation, testing and balancing.
- Demo existing Ruud domestic water heater.

P.O. Box 666, Essex Junction, Vermont 05453
Tel: 802-864-4000 * Fax: 802-857-5019 * www.agusa.com



29 August 2023

Tim Hall
Manager
Johnson Wastewater Facility

Subject: Hydronic Boiler Unit Heater and Domestic Water Heater Replacement REV 1

Dear Tim,

Alliance Group is pleased to provide this Design-Build proposal for the installation of HVACR and plumbing systems for the above referenced project. Information discussed with you and information gathered during our recent site visit was used and forms the basis of our proposal. The scope of work and associated cost(s) are as follows:

Design Engineering and Preconstruction Services:

- Professional Design Services – Alliance Group will provide in house design services for the Mechanical, HVAC/R, and Plumbing systems on this project. Our designs follow industry standards adhering to all applicable codes and are supervised by an in-house VT registered Professional Engineer.
- Drawing Package - Drawings are prepared using current computer aided drafting software packages. Progress drawings will be issued for review and distribution based on the owner's preconstruction schedule. VT PE stamped construction documents will be provided for permit submission.
- Submittals & Shop Drawings – Alliance Group will provide manufacturer's supplied drawings for major equipment listed within the equipment schedules included in the drawing package.
- Permits – All required mechanical & plumbing permits will be obtained by Alliance Group unless otherwise stated within this proposal.
- Project Coordination Documents – These will be provided on a per-project basis if included within this proposal. Alliance Group will coordinate with the other trades during the design layout process. All system layouts will be reviewed by and are subject to field verification/change as needed.



Mountain Air Systems, Inc.

430 Commerce St., Suite 220

Williston, VT 05495

Aaron Robtoy

Project Manager

Direct: 802-495-0069

July 28, 2023

Erik Bailey
Johnson Wastewater Department
Johnson Vt. 05656

Re: Boiler replacement

Erik,

We are pleased to quote the following prices to replace the existing heating system that was flooded.

Option one. \$57,962.00

- Demo existing heating system, including gas boiler, gas water heater, and pumps.
- Install one new cast iron boiler with a gas burner.
- One new style air scoop.
- Three circulators.
- Taco zone controller.
- Install 1 electric water heater with a code compliant mixing valve.
- Replace the glycol in the system fill and vent.
- Repair insulation.
- Startup and warranty.

Option two \$66,965.00

- Demo existing heating system, including gas boiler, gas water heater, and pumps.
- Install two wall hung gas boilers.
- One new style air scoop.
- Three circulators.
- Taco zone controller.
- Install 1 electric water heater with a code compliant mixing valve.
- Replace the glycol in the system, fill and vent.
- Repair insulations.
- Startup and warranty.

This work is only addressing the heating system that is in the boiler room, no work outside of that room is included.

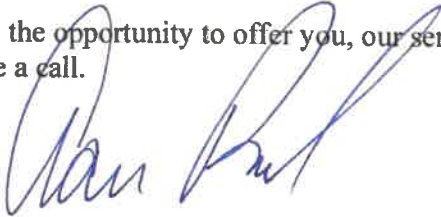
A budget amount of \$66,500.00 was given for addressing the controls for the whole heating system. See attached sheet.

Exclusions

- Tax.
- Off hour work.
- Electrical.

We appreciate the opportunity to offer you, our services. If you have any questions please give me a call.

Sincerely,


Aaron Robtoy
Project Manger
Mountain Air Systems LLC

Based on what we have seen on the record drawing's you provided, "specifically" drawings H1-H4, you should be prepared to carry :

Controlled Systems are as follows:

- Supply Fan (1)
- Ceiling Fan (1)
- Exhaust Fans (5)
- Unit Heaters (4)
- VHE's (2)
- UV (1)
- FH (1)
- Boiler Plant (1)
 - Zone Pumps (3)
 - RAD/BB1 (4)

We will assume we are able to utilize all existing wiring raceways and conduits, and wiring if applicable that has not been subject to water damage. We will also assume the following hardware item are suitable for reuse.

- All control valves and associated actuators are reusable
 - Reheat Coils Valves (HC-1 & 2)
 - BBR1 Valves
 - UV Valves
- All MOD's dampers and actuators are reusable
 - EF's 1-5
 - SF
 - VHE's
 - FU's

If deemed unusable, we suggest allocating at a minimum 20% of this budget to cover the devices listed above. If raceways that were subject to water damage are deemed unusable we suggest allocating at a minimum 15% of this budget to cover said raceways. This price is for building automation only and does not include any WWTF Process Control. We are excluding Class one - Division one space devices devices.

Village of Johnson Water and Light report – September 2023

Prepared by Nate Brigham and Anne Crocket

Electric Dept. –

Mutual aid to Hyde Park 2.5hrs.

Changed out Transformer at 1066 100C with the help of Erik

Outage at 258 Collins Hill Rd, tree came down on the line and broke the neutral wire

Disco/Reco for Comcast at Footebrook Rd and Rt15 for a meter socket change out

Disco/Reco for 184 100C for new main panel in home

Changed out Triplex for 1969 100C

Reattached triplex to house at 112 River Rd West twice due to telephone's low wires

Installed cover up at the Masonic Temple for painters

Pulled numerous meters in Harveys lower park due to flood

Fema meetings

Removed tree on the line at 615 Prospect Rock Rd

Assisted the Town with tree removals at 514 Plot Rd

Worked on logging Flood hours work by employees and equipment

Completed monthly meter reading, high/low checks, substation check, and dig safes

Completed new service estimates for 823 RT 15 and Upper French Hill Road. Coordinated with Consolidated for the pole set at 823 Rt 15 and the pole was set yesterday.

Had preliminary discussions about a new service on the Plot Road and and upgrade on Library Street.

Met with the Department of Public Service to discuss Service Quality Reporting.

Assisted in damage cleanup and relocation at the Village Office. Attended numerous meetings to discuss the flood and FEMA requirements. Did a first draft of the FEMA Damage Inventory report.

Water/Sewer –

Assisted in Leak Detection of parts of the water system

Recovered a fuel tank, dumpster and tires from the setback behind the Sewer Plant

Located water shut-off for 399 Lower Main West

Replace broken shut-off at 161River Rd West

General Dept. –

Installed new flag pole on the Village Green

Picked up filing cabinets for Town Clerks Office

Doing inspections of the Catch Basins for cleaning

1 employee out for arm surgery 6-27 to present

Safety –

Safety meeting with NEPPA on Aug. 9th was on Substation components and safety. Also on Aug.

16th was on 1st aid/CPR/AED

July 11th Flood power shut off to western half of Village majority were turned back on by 9:30 that night. We had a tree on the line near the Skate Park and was removed on the 12th with the help of Enosbourg Electric. VEC wouldn't help. Also on the 12th we pulled meters and re-energized transformers to be able to give individual customers power as they got electricians inspections. We still have 20 electric customers off and 4 water customers off at this time. We have Replaced 50 electric meters due to the Flood so far, thanks to Wallingford Electric in CT. We relocated the Pole pile, which was flooded out, to higher ground on Lendway Lane.

Vermont Municipalities That Use a Graduated Health Insurance Opt-Out Plan:

(Not an exhaustive list)

Barre City

Brandon Town

Canaan Town

Ludlow Town

Manchester Town

Mendon Town

Middlebury Town

Milton Town

Newbury Town

St. Albans City

Richmond Town

Rockingham Town

Underhill Town

Weathersfield Town

